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Tschudi plant produces 5,000t copper cathode in first four months

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Tschudi plant produces 5,000t copper cathode in first four months

... full capacity requires an additional N\$933m investment

Consolidated Copper Corp (CCC) says its Tschudi copper plant has produced approximately 5,000 tonnes of copper cathode in just four months since its recommissioning.

The company successfully restarted the plant in August 2024, producing LME Grade A copper cathode in Namibia

for the first time in four years. "To date, we have produced approximately 5,000 tonnes. Currently, we are processing residual copper from the leach pads, but our plan is to expand mining operations and extend production further," Consolidated Copper Corp CEO John Sisay told Namibia Mining &

Energy.

He further explained that the plant has an annual production capacity of 17,000 tonnes of copper cathode, and the company is committed to scaling up operations.

However, he noted that achieving full capacity will require an additional US\$50

million (N\$933 million) investment.

To date, the company has relied on internal funding, including shareholder backing and reinvestment of earnings from current production. Third-party financing remains a possibility for future projects.

“Reaching full production capacity will likely require an additional US\$50 million investment on top of what we have already invested, and we are confident we will achieve that. However, this expansion will run in tandem with our efforts to develop the underground concentrate-producing mines near Windhoek, rather than waiting to complete one before starting the other,” he said.

Sisay also explained that the Tschudi mine is part of the company’s broader mining portfolio, which includes underground mines near Windhoek and the Matchless Mine.

While Tschudi focuses on copper cathode production, refining copper to 99.9% purity, other sites will primarily produce copper concentrate.

“In total, there are four mines: two underground copper mines near Windhoek, Tschudi, which are already in production, and the Berg Aukas mine

for zinc and lead. Our goal is to revitalise all of them. Tschudi has already been recommissioned and has been in production for four months,” Sisay said.

This comes as the Namibia-focused company secured the N\$357 million (US\$20 million) funding for the plant’s restart through a secured debt facility from Triangle

Resource Partners (TRP), a syndicate of some of CCC’s founding shareholders.

Constructed in 2015, the Tschudi plant is Namibia’s only LME-grade refined copper processing facility.

CCC aims to expand operations and extend the mine’s lifespan to at least ten years through additional drilling and investment.

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TENDER ENQUIRY NO. E009-ND-2025
INVITATION TO TENDER FOR THE SUPPLY, REPAIR & MAINTENANCE OF FIRE EXTINGUISHERS, FIRE HOSE REELS, FIRE HYDRANTS & FIRE DETECTION AND SUPPRESSION SYSTEMS

- 1. OVERVIEW**
 Namdeb Diamond Corporation (Pty) Ltd (Namdeb) is a wholly owned subsidiary of Namdeb Holdings (Pty) Ltd, and performs land-based prospecting (exploration), mining and rehabilitation operations.
- 2. SPECIFICATION OF THE SERVICES**
 Namdeb hereby invites reputable and qualified service providers to submit tenders for the **Supply, Repair and Maintenance of Fire Extinguishers, Fire Hose Reels, Fire Hydrants, Fire Detection & Suppression Systems**
- The scope of services shall without limitation include**
 The onsite provision (supply & delivery) of Namdeb’s fire extinguishers, fire hose reels, fire hydrants and fire detection and suppression systems.
 The repair & maintenance of Namdeb’s fire extinguishers, fire hose reels, fire hydrants and fire detection and suppression systems.
- 3. TENDER ENQUIRY DOCUMENT**
 Interested parties may contact the following person to obtain a copy of the tender enquiry document. **It is recommended that the tender enquiry document be obtained before 12th February 2025.**
 Contact: Ms Elizabeth Markowitz
 Email: elizabeth.markowitz@namdeb.com
 Tel.: +264 (63) 238502
- 4. COMPULSORY PHYSICAL SITE INSPECTION**
 A compulsory physical site inspection (as further detailed in the tender enquiry) shall be conducted on **Wednesday, 19th March 2025.**

Only Tenderers that attended the compulsory physical site inspection shall be eligible to participate in the tender process.
- 5. CLOSING DATE**
 The closing date for the tender is **10h00 on Monday, 31st March 2025**, and tender submissions must only be delivered to the address as specified in the tender enquiry document.

  
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NCCI calls for urgent local content legislation in oil and gas sector

The Namibia Chamber of Commerce and Industry (NCCI) has urged the government to fast-track the enactment of legislation promoting local participation in the country's oil and gas sector.

NCCI President Bisey Uirab emphasized the need to convert the existing local content policy into law to ensure Namibians benefit from the rapidly growing industry.

"We can always do better. We can always do faster. Yes, we are discussing the local content policy," Uirab said, calling for greater urgency in regulating the sector and

securing local benefits.

Uirab noted that oil and gas are becoming vital to Namibia's economy, with the potential to create employment opportunities in both upstream activities and supporting industries.

"It's important that we change that into legislation—into a law that directs how this industry needs to be regulated and how local Namibians can benefit. We're on the right track, but we must move faster," he said.

He stressed that Namibians must acquire the necessary skills to leverage opportunities in the sector, while businesses, particularly micro, small,

and medium enterprises (MSMEs), should contribute to shaping the local content policy to ensure it safeguards Namibian interests.

"These services include transportation, logistics, accommodation, hospitality, and others. As Namibians, this is a new industry for us, and many may not yet be fully prepared to provide these services," he said.

Uirab acknowledged the challenges of immediate participation in the oil and gas industry's core activities but highlighted that businesses could first enter through support services while training young professionals for direct

industry roles.

“If we do that, we will ensure that, maybe not immediately, but in the coming years, we become significant players in this industry. The reality is that it is a challenge to immediately engage at the core of this sector.”

He also cited the lack of industry-specific skills as a major hurdle and urged international oil companies to educate Namibians on industry requirements to better prepare them for emerging opportunities.

“We must call upon

oil majors like Total to educate Namibians on their requirements so that people can equip themselves with the necessary skills and identify available opportunities. At the moment, many Namibians may not even be aware of what those opportunities are.”

Uirab encouraged Namibians to take a proactive approach in seeking out opportunities while also urging oil companies to share relevant information with the local business community.

“We must stand up and

take the initiative, but we also call on oil majors to be willing to share information with Namibians so that they can benefit from these services.”

This call follows the Cabinet’s approval of the National Upstream Petroleum Local Content Policy, which recognizes Namibia’s petroleum resources as a national asset. The policy aims to ensure that oil and gas developments translate into an improved quality of life for Namibians through a robust local content framework.

Energy



Wind turbine shipment en route to Namibia for Diaz Wind Farm

A shipment of wind turbine components for the Diaz Wind Farm project is expected to arrive in Lüderitz, Namibia, within 45 days after departing from

Lusi Port, China, earlier this month, InnoVent Renewable has announced.

The shipment includes essential components such as blades, hubs, rotors, and

nacelles, which will facilitate the transition to the turbine assembly phase upon arrival.

The Diaz Wind Farm, with a total capacity of 44 megawatts (MW), is slated for

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commissioning in July 2025.

“This exceptional convoy has left China and is expected to reach its destination in approximately 45 days,” the company said.

The wind farm will be located near InnoVent’s Ombepo wind farm in the Lüderitz region and will consist of 11 turbines for a total capacity of 44 MW, with an expected annual production of over 230 GWh of green electricity.

The Diaz Wind Farm will represent 5 to 6% of Namibia’s electricity consumption, avoiding the emission of 200,000 tons of CO2 per year.

Construction of the wind farm began in 2023 under InnoVent, a company specializing in wind and solar

*his exceptional
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approximately
45 days.*

energy projects across France and Africa.

InnoVent has played a pivotal role in Namibia’s

renewable energy sector since 2011. The company was instrumental in launching the country’s first three solar power plants at Omburu, Osona, and Aussenkehr, along with Namibia’s first wind farm at Ombepo. These solar facilities, with a combined capacity of 21 MW, were commissioned between 2015 and 2017.

In 2019, InnoVent expanded its footprint with the construction of a fourth solar power plant in Omusati, further strengthening Namibia’s renewable energy infrastructure. As of 2023, the company operates a total capacity of 26 MW in Namibia, generating approximately 76,500 MWh of renewable energy annually.



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Mining



Namibia's mining sector braces for higher fuel costs

Namibia's mining sector should expect a significant rise in fuel costs as the Ministry of Mines and Energy (MME) has announced sharp increases in fuel prices, effective Wednesday, February 5, 2025.

Petrol prices will rise by N\$0.42 per litre, while diesel—critical for mining operations—will see a N\$1.20 per litre hike.

In Walvis Bay, petrol will now cost N\$20.67 per litre, while diesel 50ppm and diesel 10ppm will be priced at N\$20.92 and N\$21.02 per litre, respectively.

The ministry attributes the spike to rising global oil prices and a 2.9% depreciation of the Namibian Dollar against the US Dollar. Increased oil demand in the Northern Hemisphere due to winter, coupled with geopolitical tensions and OPEC+ production cuts, has tightened global supply, pushing prices higher.

January 2025 data shows a sharp increase in oil prices compared to December 2024. The average price of Petrol 95 rose by 4.5% to US\$87.41 per barrel, while Diesel 50ppm and Diesel 10ppm jumped by 7% to

US\$94.69 and US\$94.83 per barrel, respectively.

For Namibia's mining industry, which heavily relies on diesel-powered machinery and transport, the cost surge is expected to increase operational expenses. Despite the price hikes, the National Energy Fund will absorb part of the under-recoveries to cushion the impact.

The government says it will continue monitoring international oil markets and aligning domestic fuel prices while ensuring stability in supply.

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Energy



Namibian petroleum operators elects new board to drive Namibia's oil and gas sector

The Namibian Petroleum Operators Association (NAMPOA) has elected a new five-member Board of Directors to steer the organization for the next two years.

The board members are Klaus Endresen (Country Chair, BW Kudu), Eduardo Rodriguez (Country Chair, Shell Namibia), Diogo Martins (Country Manager, Galp), Selma Usiku (Director, Eco Atlantic), and Laurent Roché (Country Chair, TotalEnergies Namibia).

The newly elected board will focus on implementing a strong local content policy, fostering industry knowledge-sharing, and strengthening

stakeholder engagement to ensure sustainable sector growth.

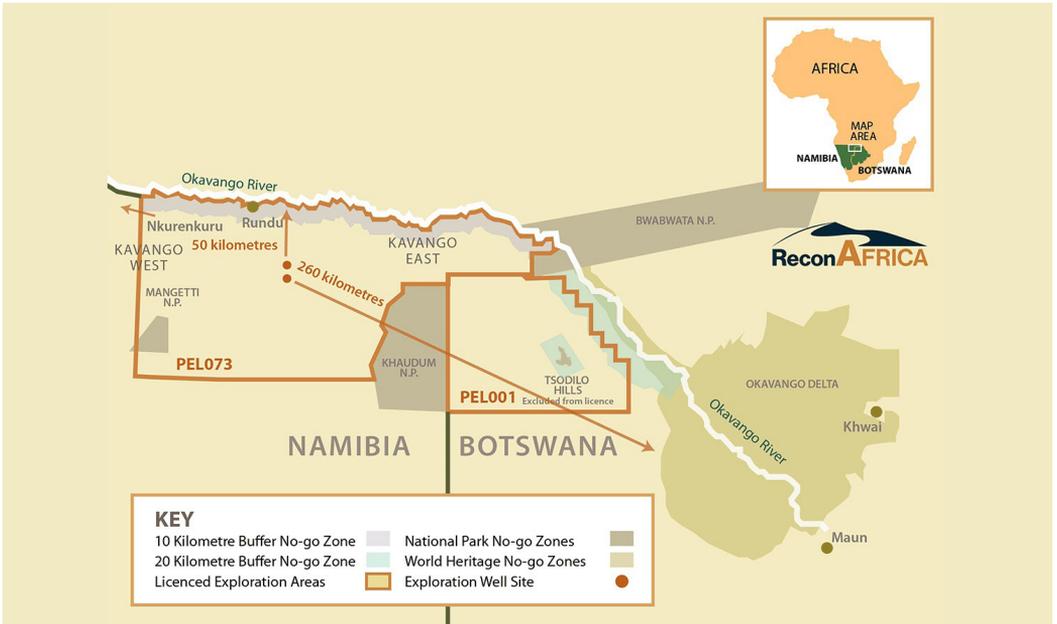
This comes amid Namibia's rising profile as an emerging oil and gas hub following major discoveries in 2022.

Additionally, the leadership will work to enhance collaboration with the Namibian government, refine regulatory frameworks, and promote best practices within the upstream petroleum industry.

NAMPOA represents eleven key petroleum operators, including BW Kudu, Chevron, Eco Atlantic, ExxonMobil, Galp, NAMCOR, Recon Africa, Rhino Resources, Shell, TotalEnergies, and

Tower Resources. The association also includes three associate members—Custos, Impact Oil and Gas, and Woodside—who support industry development initiatives.

Since 1993, NAMPOA members have collectively invested more than N\$ 80 billion into Namibia's petroleum sector. The association also manages the Petroleum Training and Education Fund (PETROFUND), which has a value exceeding N\$ 323 million and has invested approximately N\$ 114.8 million in developing Namibian youth for careers in the energy sector.



ReconAfrica confirms oil indications in Namibia’s Damara Fold Belt, accelerates drilling plans

Reconnaissance Energy Africa Ltd. (ReconAfrica) has confirmed oil indications in its Naingopo exploration well within the Damara Fold Belt on Petroleum Exploration Licence 073 (PEL 73), onshore Namibia.

The oil exploration company said it is now conducting further confirmation through side-wall core analyses after encountering oil signs from log analysis and drilling samples.

The Naingopo exploration well according to ReconAfrica has revealed more than 50 metres of net reservoir within the Otavi Group, indicating a working petroleum system in the Damara Fold Belt.

ReconAfrica has labeled this as a major breakthrough for Namibia’s emerging oil and gas sector.

Following these findings, the company has expedited its drilling schedule, prioritizing Prospect I over Kambundu. Drilling at Prospect I is

expected to commence in July 2025.

“We are excited about the results of this well, which opens the play and demonstrates a working petroleum system within the Damara Fold Belt,” said Brian Reinsborough, President and CEO of ReconAfrica. “Finding over 50 metres of net reservoir with indications of oil is a significant milestone. Although the primary objective in the Otavi above the main fault

was not penetrated due to seismic uncertainties, we successfully reached the Otavi at the predicted depth below the main fault, where we encountered evidence of oil.”

Reinsborough said multiple indications of oil were identified in the Naingopo well, and additional analysis of fluid and rock samples will continue in the coming months. He added that these findings have reduced exploration risks at Prospect I, leading to the decision to drill there first.

Chris Sembritzky, Senior Vice President of Exploration at ReconAfrica, highlighted the significance of the discovery, stating that the presence of oil in the Otavi and the identification of a reservoir at these depths are critical for the broader Damara Fold Belt play.

“The Naingopo well was invaluable in unlocking our understanding of the play

and further de-risking the petroleum system elements and specific prospects,” Sembritzky said. “We may return to Naingopo for further appraisal drilling to fully test the extent of the structure.”

The Naingopo exploration well reached a total depth of 4,184 metres on November 26, 2024, confirming the presence of both the Mulden and Otavi stratigraphy. The well encountered 52 metres of net reservoir within the Otavi Group, while the Mulden reservoirs were found to be tighter than anticipated. Oil indications were observed through rock fluorescence, with traces of oil recovered at the surface in the drilling mud system.

Data from the Vertical Seismic Profile (VSP) acquired during the drilling process has provided crucial insights, further reducing exploration risks in future Damara Fold Belt prospects. ReconAfrica

has begun comprehensive sample analysis, with side-wall cores, isotubes, cuttings, and fluid samples being examined by third-party service providers. The company is also finalizing VSP processing and integrating formation image log interpretations to enhance structural and stratigraphic models.

As part of its future exploration strategy, ReconAfrica is preparing to advance its planned 3D seismic acquisition program, which will cover both the Rift Basin and Damara Fold Belt locations using vibroseis technology. The 3D seismic survey is set to begin in the second half of 2025.

ReconAfrica holds a 70% working interest in PEL 73 and operates the concession in partnership with BW Energy Limited (20%) and the National Petroleum Corporation of Namibia (NAMCOR) (10%).

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Antler Gold secures approval for revised US\$11.5m agreement with Fortress

Antler Gold Inc. has received shareholder and regulatory approval for an amended US\$11.5 million (N\$200 million) agreement with Fortress Asset Management LLC (Fortress) concerning the Erongo Central Gold Project in Namibia.

Under the revised terms, Antler will transfer an 80%

equity interest in the project to Fortress in exchange for US\$800,000 in cash, payable within 10 business days after FortressCo—a Fortress-controlled entity—becomes publicly listed.

Additionally, Antler will receive C\$4.11 million in FortressCo shares before the listing.

Fortress retains the option

to acquire the remaining 20% stake within three years for US\$1.7 million, with at least 50% of the payment in cash and the balance in FortressCo shares.

Antler Gold CEO Christopher Drysdale described the approvals as a “significant milestone,” highlighting that the revised deal enhances financial

flexibility while preserving Antler’s long-term interests through a 2% net smelter return royalty with no buyback provisions.

“Securing TSX Venture Exchange approval for the Amending Agreement, along with shareholder approval, is a significant milestone for the company. The enhanced upfront payment structure provides Antler with the financial flexibility to advance

other strategic opportunities in Namibia and beyond while maintaining a royalty interest for future upside,” Drysdale said.

The amended agreement, signed on December 5, 2024, replaces the original agreement dated September 18, 2024, which stipulated a staged earn-in requiring Fortress to invest US\$6 million over three years for up to 100% project ownership

valued at US\$5.5 million.

To ensure operational continuity, Antler will remain the operator of the project for an initial 24-month period following the transaction.

The Erongo Gold Project spans 19,514.44 hectares across four active Exclusive Prospecting Licences and one application within Namibia’s Damara Belt, near the Twin Hills Gold Project and the Navachab Gold Mine.

Mining



Wia Gold expands exploration to advance Kokoseb Project

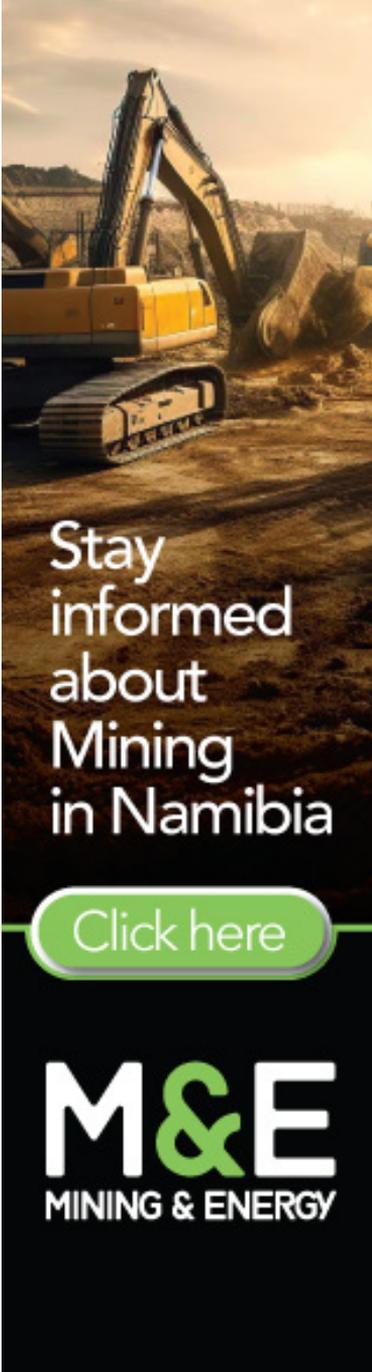
Wia Gold is ramping up exploration efforts at the Kokoseb Gold Project by adding two reverse circulation (RC) rigs to its

drilling fleet.

This development brings Wia Gold’s drilling fleet to three RC rigs and two diamond drill rigs.

“Drilling activities have

been bolstered in January with two additional RC rigs, bringing the total to three RC rigs. RC drilling will focus on shallow-depth resource conversion, initially targeting



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infill drilling. The current two diamond drilling (DD) rigs will continue exploring high-grade mineralized shoots at depth, primarily in the Central Zone, with an additional diamond rig scheduled to commence operations toward the end of January,” the company said.

In April 2024, Wia Gold announced an updated Inferred Mineral Resource Estimate (MRE) for Kokoseb of 2.12 million ounces (Moz) at 1.0 g/t Au, representing a 63% increase from the maiden MRE. This update included a higher-grade component of 1.53 million ounces at 1.4 g/t Au.

The primary focus of exploration activities has been drilling, along with preparations for a significant increase in activities to advance the project into the development phase at the company’s 2.1 Moz Kokoseb Gold Project.

The company anticipates continuing drilling with six rigs for at least the first six months of 2025.

Drilling is ongoing with a dual focus on substantial MRE growth and classification upgrades.

“RC drilling will focus on shallow-depth resource conversion, initially targeting infill drilling. The

current two diamond rigs will continue exploring high-grade mineralized shoots at depth, mainly in the Central Zone, with an additional DD rig set to begin operations imminently,” the company said.

During the quarter, Wia Gold continued its regional reconnaissance program across various exploration licenses.

These programs included stream sediment sampling, reconnaissance mapping, and rock chipping aimed at fast-tracking decisions on pursuing systematic exploration programs that complement ongoing work at Kokoseb.

Planned activity ramp-ups for this year include appointing consultants focused on mine scheduling and design, conducting additional metallurgical test work, and undertaking environmental studies, hydrology studies, process plant engineering, non-process site infrastructure planning, tailings disposal, energy and power supply assessments, and evaluating capital and operating costs.

In 2022, Wia Gold confirmed a gold discovery after results from its first three diamond holes of a 12-hole drilling program at

the Kokoseb Project showed high-grade intercepts.

The expanded program will focus on resource conversion, high-grade shoot extensions, and exploring new zones.

In parallel, Wia Gold is advancing critical environmental, metallurgical, and engineering studies as it works toward delivering a comprehensive scoping study

this year.

The Kokoseb Gold Project is located in northwest Namibia, approximately 320 km by road from the capital city, Windhoek.

The project lies within the Okombahe Exploration Licence, which is held under a joint venture by WIA (80%) and the Namibian state-owned mining company,

Epangelo.

Epangelo was established in 2009 by the government to ensure the sustainable exploitation of mineral resources, local beneficiation of raw materials, and the formation of joint venture partnerships “with interested states and companies with similar objectives and corporate structures.”

Energy



Namibia approves ReconAfrica’s sale of 20% stake in PEL 73 to BW Energy

Reconnaissance Energy Africa Ltd. (ReconAfrica) has received approval from Namibia’s Ministry of Mines and Energy and Namcor Exploration and Production for the sale of

a 20% working interest in Petroleum Exploration Licence 73 (PEL 73) to BW Energy Limited.

“The sale of a 20% working interest in Petroleum Exploration Licence 73 (“PEL

73”), in northeast Namibia, has been approved by the Namibian Ministry of Mines and Energy (“MME”) and Namcor Exploration and Production (Pty) Ltd (“NAMCOR”),” said

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ReconAfrica President and CEO Brian Reinsborough.

The transaction, initially announced in July 2024, leaves ReconAfrica with a 70% operating interest in PEL 73, while BW Energy now holds 20%, and NAMCOR retains a 10% stake.

“We are pleased to have received all the necessary approvals for the completion of our strategic farm-down agreement with BW Energy on PEL 73. We look forward to working with BW Energy as we continue to explore the Damara Fold Belt and Rift Basin plays,” Reinsborough said.

He added that the results of the Naingopo exploration well will be released soon, following third-party analysis of ReconAfrica’s extensive evaluation program.

“Results have been delayed due to transportation of side wall cores and fluid samples over the holiday period. All samples have now arrived with our third parties and are being analyzed,” Reinsborough said.

Meanwhile, BW Energy CEO Carl K. Arnet emphasized the strategic importance of the transaction, stating that it will expand BW Energy’s footprint in Namibia

and enhance its position as a leader in the country’s energy sector. “The data and insights gained through ReconAfrica’s exploration campaign will further our understanding of the geology and petroleum system in Namibia,” Arnet said. ReconAfrica is a Canadian oil and gas company engaged in the exploration of the Damara Fold Belt and Kavango Rift Basin in the Kalahari Desert of northeastern Namibia and northwestern Botswana, where the company holds petroleum licences comprising ~8 million contiguous acres.

Mining



Aldoro Resources Ltd is on track to announce its maiden Mineral

Resource Estimate (MRE) for the Kameelburg project in Namibia by the second

quarter of 2025.

The announcement follows the company’s continued

success in identifying niobium mineralisation and its decision to expand its diamond drilling program to 4,500 meters.

Recent assay results have confirmed a significant 436-meter intercept on Line 6, with an average grade of 0.45% Nb₂O₅, including a high-grade section of 186 meters averaging 0.81% Nb₂O₅. Additionally, Line 2 yielded a 126-meter intercept at an average grade of 0.42% Nb₂O₅.

“Line 6 is strategically positioned between previously reported assays for Line 3 (388 meters at 0.52%) and Line 4 (262 meters at 0.52%). Line 2, situated 200 meters east of Line 3, has also returned promising results. Assay results for samples from Lines 1, 5, and 7 are currently pending,” said Aldoro Resources’ Company Secretary, Sarah Smith.

Following a brief Christmas-New Year holiday break, drilling at Kameelburg has resumed, with six diamond drill holes completed,

totaling approximately 2,518 meters. Encouraged by the results, Aldoro has increased its drilling program from 2,000 meters to 4,500 meters, adding six additional diamond drill holes.

The company has utilised the DD004 drill pad for two additional diamond holes (DD004A and DD004B) and plans to undertake three more directional drill holes (DD004C, DD004D, and DD004E) before commencing another three at locations yet to be determined.

“Aldoro owns two diamond drilling rigs outright, allowing us to conduct drilling at less than 50% of prevailing market rates. Core samples from the first four diamond drill holes have been processed and are currently undergoing expedited assay testing, with results expected in February,” Smith added.

Aldoro is ensuring that all drilling and exploration activities meet JORC reporting standards. The company’s extensive

surveys—including magnetic, soil, rock chip, and trenching programs—have provided a strong foundation for its MRE development.

“With the extensive groundwork and ongoing drilling campaign, we are confident in delivering a robust MRE for Kameelburg in Q2 2025,” Smith stated.

The company remains well-funded to complete the additional 2,500 meters of drilling, with all necessary rig components, consumables, and earthmoving track work already accounted for in the fourth quarter of 2024.

Aldoro Resources Ltd is an ASX-listed mineral exploration and development company with a diversified portfolio of critical minerals projects. In addition to the Kameelburg REE & Niobium Project in Namibia, the company holds key assets in Australia, including the Wyemandoo lithium-rubidium-tungsten project, the Niobe lithium-rubidium-tantalum project, and the Narndee Igneous Complex project.

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Commodities

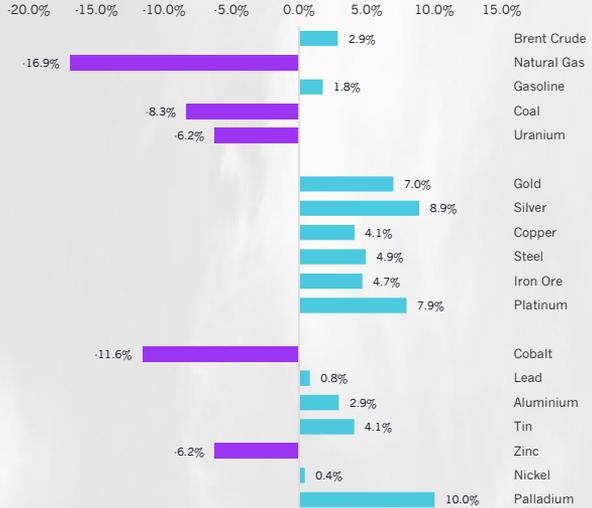


Price Movements

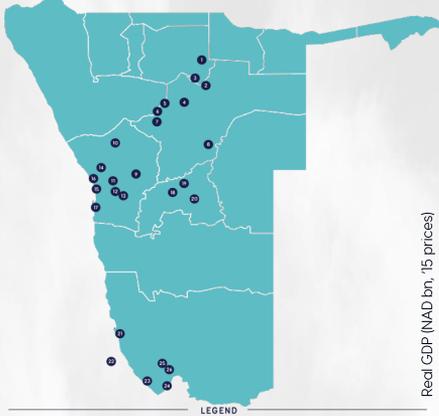
Commodity	Last Price (USD)	Change	
		Weekly	Monthly
ENERGY			
Brent Crude	76.77/bbl	-2.2%	2.9%
Natural Gas	3.01/MMBtu	-25.0%	-16.9%
Gasoline	203.66/gal	-0.6%	1.8%
Coal	114.85/t	-1.3%	-7.8%
Uranium	67.3/lbs	-8.9%	-6.2%
METALS			
Gold	2807.4/t oz	1.3%	7.0%
Silver	31.47/t oz	2.9%	8.9%
Copper	426.65/lbs	-1.3%	2.5%
Steel	744/t	8.1%	4.9%
Iron Ore	101.33/t	0.0%	4.8%
Platinum	979.69/t oz	3.0%	7.9%
INDUSTRIAL			
Cobalt	21492/t	-11.4%	-11.6%
Lead	1967.5/t	1.5%	1.0%
Aluminium	2626.5/t	-0.5%	3.0%
Tin	30269/t	0.4%	3.3%
Zinc	2793.5/t	-1.2%	-7.5%
Nickel	15394/t	-1.7%	-0.1%
Palladium	1004.15/t oz	1.6%	10.0%

Source: Bloomberg

Year to Date Price Changes



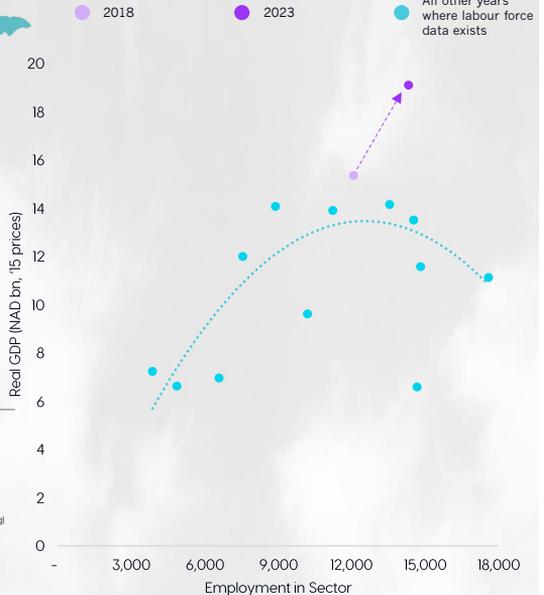
Map of Mines in Namibia



- LEGEND**
- Tschudi Mine
 - Trigon Kombat Copper Mine
 - Oharango Cement
 - BCoB Oshana Gold Mine
 - Okarusu Mine
 - Whale Rock Cement
 - Okanpande Graphite Mine
 - Ogizondu Manganese Mine
 - GWR Nawachab Gold Mine
 - Andrada Us Tin Mine
 - Rössing Uranium Mine
 - Swakop Uranium Husab Mine
 - Langer Heinrich Uranium Mine
 - Namb Lead and Zinc Mine
 - The Salt Company
 - Trekkegje Mine
 - Walvis Bay Salt and Chemicals
 - Matchless Mine
 - Otjase Mine
 - Lodestone Dardabas Iron Ore Mine
 - Elizabeth Bay Mine (Sperrgebiet Diamond Mining)
 - DeBourne Namibia
 - Namdeb Southern Coastal Mines
 - Namdeb Orange River Mines
 - Vedanta Scorpion Zinc Mine
 - Rosh Prah Zinc Mine

Source: Chamber of Mines of Namibia

Mining & Quarrying – Employment & Sectoral GDP



Source: Namibia Statistics Agency